

FortisAlberta Inc. 2024 Q3 QTAR filing Rider Schedules

Quarterly Transmission Adjustment Rider

Availability: For all Points of Service, energy delivered, estimated or actual from January 1, 2024 to December 31, 2024, the following rider applies to the Distribution Tariff by rate class:

Rate Class Description	Rate Code	Quarterly Transmission Adjustment Rider (QTAR) Rate / (Credit)				
		Q1 Jan 1, 2024	Q2 Apr 1, 2024	Q3 Jul 1, 2024	Q4 Oct 1, 2024	
Residential	11	(\$0.001858)/kWh	(\$0.010446)/kWh	(\$0.007773)/kWh		
Farm & Grain Drying	21, 22 & 23	(\$0.001662)/kWh	(\$0.012059)/kWh	(\$0.009043)/kWh		
Irrigation	26	\$0.000000 /kWh	(\$0.002837)/kWh	(\$0.003649)/kWh		
Street Lighting	31, 33, and 38	(\$0.001649)/kWh	(\$0.014503)/kWh	(\$0.009120)/kWh		
Small General Service	41	(\$0.001958)/kWh	(\$0.009962)/kWh	(\$0.007393)/kWh		
Oil & Gas Service	44 & 45	(\$0.001864)/kWh	(\$0.009471)/kWh	(\$0.007627)/kWh		
General Service and Electric Vehicle Fast Charging Service	61 & 62	(\$0.001959)/kWh	(\$0.009746)/kWh	(\$0.007406)/kWh		
Large General Service	63	(\$0.002015)/kWh	(\$0.009361)/kWh	(\$0.007170)/kWh		



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Quarterly Transmission Adjustment Rider for REAs

Availability: The Quarterly Transmission Adjustment Rider (QTAR) is related to amounts allocated to each REA and T-Rural customers in FortisAlberta's Quarterly AESO DTS Deferral Account Rider Applications. This rider charge is calculated on a quarterly basis and is billed monthly over a period of 3 months to each REA wire owner and T-Rural customers.

Rural Electrification Association	Quarterly Transmission Adjustment Rider (QTAR) Rate / (Credit)					
(REA)	Q1	Q2	Q3	Q4		
	Jan 1, 2024	Apr 1, 2024	Jul 1, 2024	Oct 1, 2024		
Armena REA Ltd.	(\$5,080)	(\$24,888)	(\$18,228)			
Battle River Power Coop	(\$66,125)	(\$324,273)	(\$237,913)			
Drayton Valley REA Ltd.	(\$4,397)	(\$22,616)	(\$15,907)			
Duffield REA Ltd.	(\$3,576)	(\$17,547)	(\$13,006)			
EQUS REA Ltd.	(\$118,960)	(\$546,601)	(\$435,409)			
Ermineskin REA Ltd.	(\$966)	(\$4,712)	(\$3,514)			
Lindale REA Ltd.	(\$2,943)	(\$15,032)	(\$10,649)			
Mayerthorpe & District REA Ltd.	(\$9,135)	(\$46,012)	(\$33,227)			
Montana REA Ltd.	(\$316)	(\$1,589)	(\$1,116)			
Niton REA Ltd.	(\$2,023)	(\$10,471)	(\$7,277)			
North Parkland Power REA Ltd.	(\$16,375)	(\$80,932)	(\$58,971)			
Peigan Indian REA Ltd.	(\$1,388)	(\$6,969)	(\$5,006)			
Rocky REA Ltd.	(\$22,324)	(\$112,370)	(\$81,590)			
Stony Plain REA Ltd.	(\$3,152)	(\$15,862)	(\$11,506)			
T-Rurals	(\$58)	(\$275)	(\$220)			
Tomahawk REA Ltd.	(\$3,730)	(\$18,179)	(\$14,131)			
West Liberty REA Ltd.	(\$3,787)	(\$18,537)	(\$13,619)			
West Wetaskiwin REA Ltd.	(\$5,716)	(\$29,337)	(\$20,454)			
Wild Rose REA Ltd.	(\$16,813)	(\$83,822)	(\$60,647)			

Note:

The QTAR for the quarters will be determined and posted in accordance with the quarterly adjustment mechanism as approved by the Commission and is effective on the date indicated above.